Australis Oil & Gas Limited

September 2016

Corporate Presentation

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Australis Oil & Gas (ASX:ATS)

Overview

- A new oil and gas company with a counter cyclical investment strategy.
  - Targeting quality onshore assets, primarily in the U.S.
  - In present industry environment, focused on securing assets.
  - Value derived from entry price, organic asset growth and any increase in the oil price.
- Formed by the founders and key executives of Aurora Oil & Gas Limited.
  - A team with a demonstrated track record of creating shareholder value.
- Strong operational experience.
  - Senior ex-Aurora personnel including select U.S. management in place.
- Recent successful ASX listing.
  - Conservative equity funding focus during portfolio acquisitions.
  - ~$37 million raised privately during 2014-2016 (30% from founders and management).
  - $30 million raised on IPO in July 16.

Execution – Delivery of Value

Growth where it counts

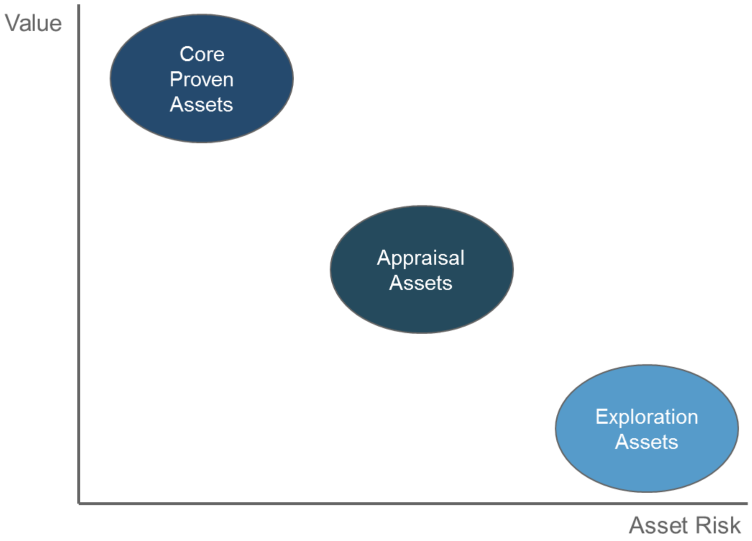
Australis is focused on growth in value per share, not size by market cap, production, reserves or head count.

Key drivers are:-

- Be selective. Maintain discipline on asset quality and potential for significant revaluation.
- Be patient. Be prepared to wait for the right deals.
- Seek out opportunities, don't wait for assets to simply come to market, be proactive.
- Be creative in finding solutions for current holders of assets.
- Use a variety of structures to fund growth but be wary of debt.
- Be prepared to realise asset value at the appropriate time.

Executing a focused strategy

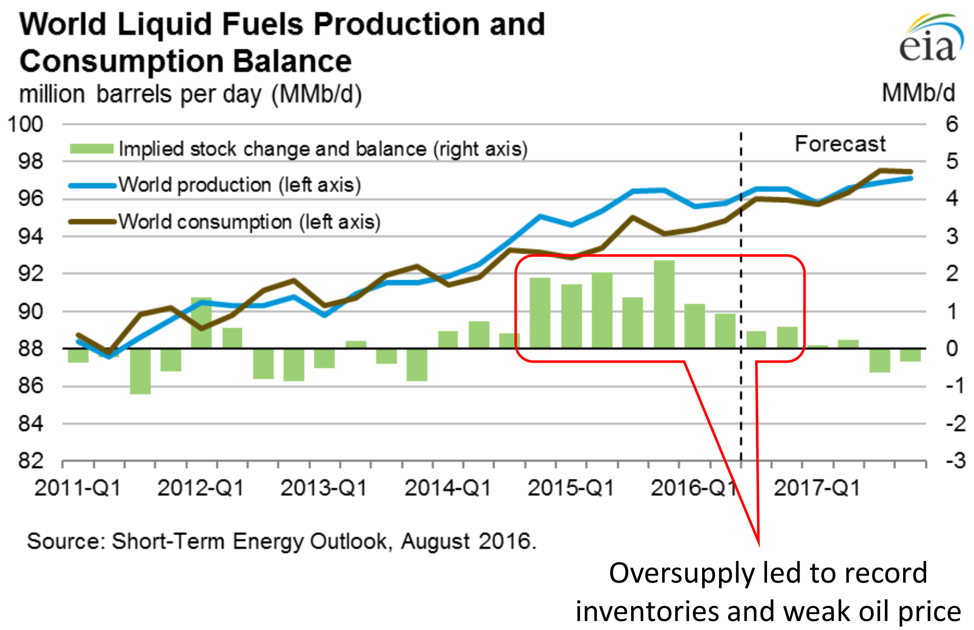
- Counter cyclical investment strategy in oil and gas assets, particularly in the U.S. to take advantage of current market conditions
- A core focus on the U.S. has a number of advantages:
  - Consistent with management's experience and track record.
  - A range of top-tier producing and emerging oil basins.
  - Access to technology and expertise.
  - Established and economically priced infrastructure and services.
  - Well established regulatory environment.
- Management is targeting, development, appraisal and exploration assets
  - Range of risk and reward attributes with an underlying base value.
  - Upside with any oil price increases in each category.
  - Significant upside to any exploration and appraisal performance.



Timing

The right place, the right assets, the right price

- US O&G industry at an inflection point.
- Prolonged oil price environment driving quality assets to market.
- Australis believes that lower oil prices caused by an oversupply - recent indications that it is reducing.
- Fundamentals supportive of at least a modest oil price recovery in the medium term.



- Management will implement a conservative strategy.
  - Capital discipline – managing development capital expenditure until any oil price improvement – ‘hold and then develop in a rising market’ strategy.
  - A focus on quality acreage means that with any recovery in oil price, acceleration of capex and development will deliver higher margin returns.

Strategy Execution
Where we are at post IPO

- Initial assets acquired.
  - Tuscaloosa Marine Shale (TMS) – Appraisal Asset.
    - Core acreage position secured.
    - Current focus is on leasing program – successfully underway.
    - No requirement for development capital spend in current market conditions.
  - Portuguese Concessions – Exploration Asset.
    - Conducting technical evaluation and review of available information.
    - Updating reservoir modelling and target identification.
    - Evaluating and prioritising future drilling targets.
- Building capabilities.
  - Well capitalised with $35m cash, post IPO (no debt).
  - Management team in place with key people on the ground in US and Australia.
- Market conditions highly favourable for portfolio building.
  - Evaluating further opportunities consistent with strategy.

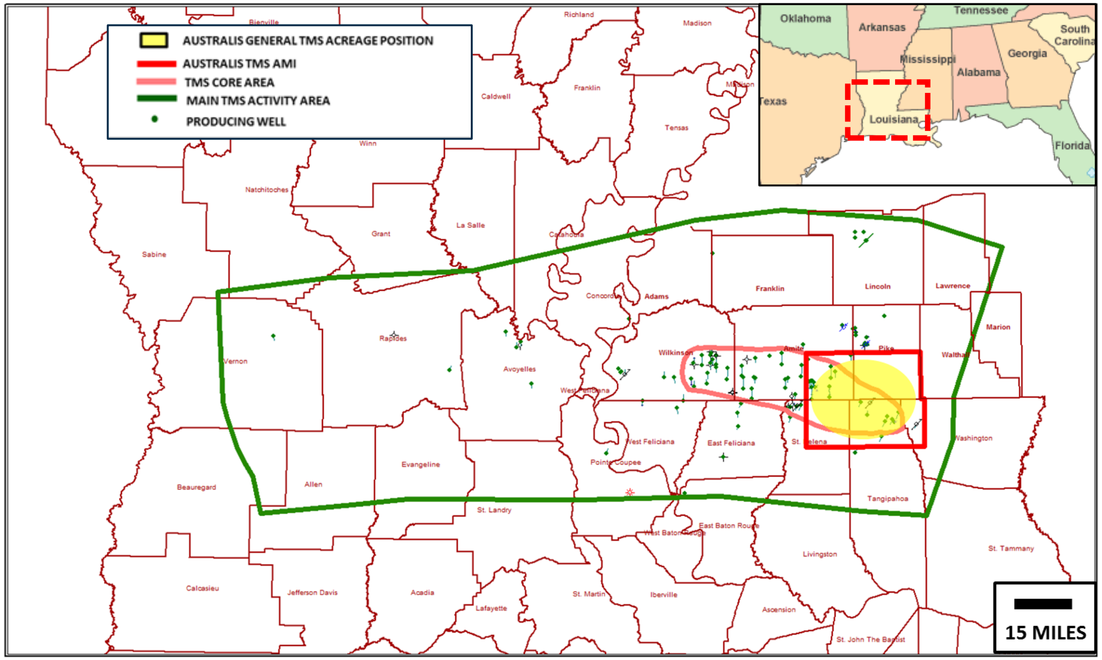
Asset Portfolio
Appraisal Assets

Tuscaloosa Marine Shale ("TMS")

Asset is consistent with our strategy

AUSTRALIS OIL & GAS

- The TMS is an oil rich, over pressured, naturally fractured unconventional shale play in Louisiana and Mississippi.
- The TMS is on trend with the Eagle Ford Shale and has a similar Cretaceous aged shallow marine deposition.



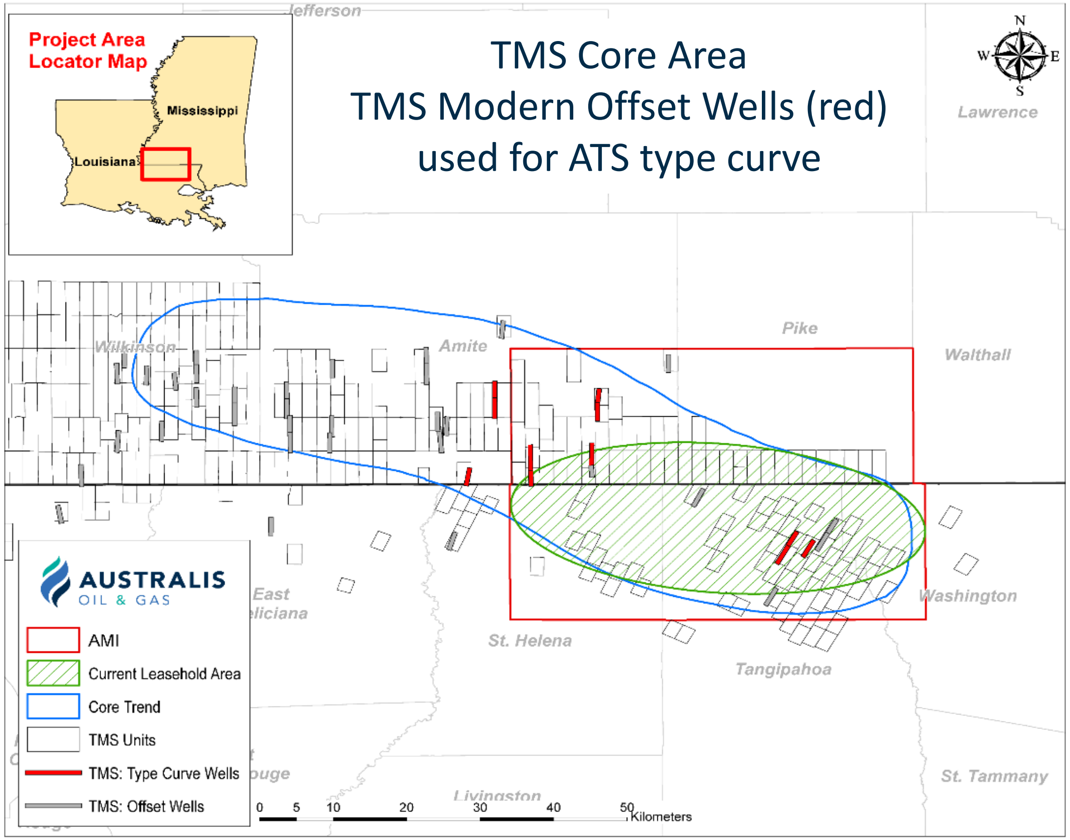
- Approx. 80 wells have been drilled which have delineated the core area. More recent wells demonstrate attractive productivity offsetting ATS acreage.
- Many of the technical challenges influencing economics of early wells being resolved. Similar history to Eagle Ford experience.

TMS Acquisition

Well positioned in the play

- Acquired a 50% working interest in ~33,000 gross acres (May 2016), mostly contiguous and within the delineated core area of the play.

- Contingent 2C resource for 50% WI independently estimated in May 2016 at 13.7 mmboe (94% oil) and acquisition cost of US$1.17/boe.



- Upside from closer spacing, greater recovery and lower well costs.

- Right to assume operatorship from Jan 2018.

TMS Lease Position

An increased position in the core of the play

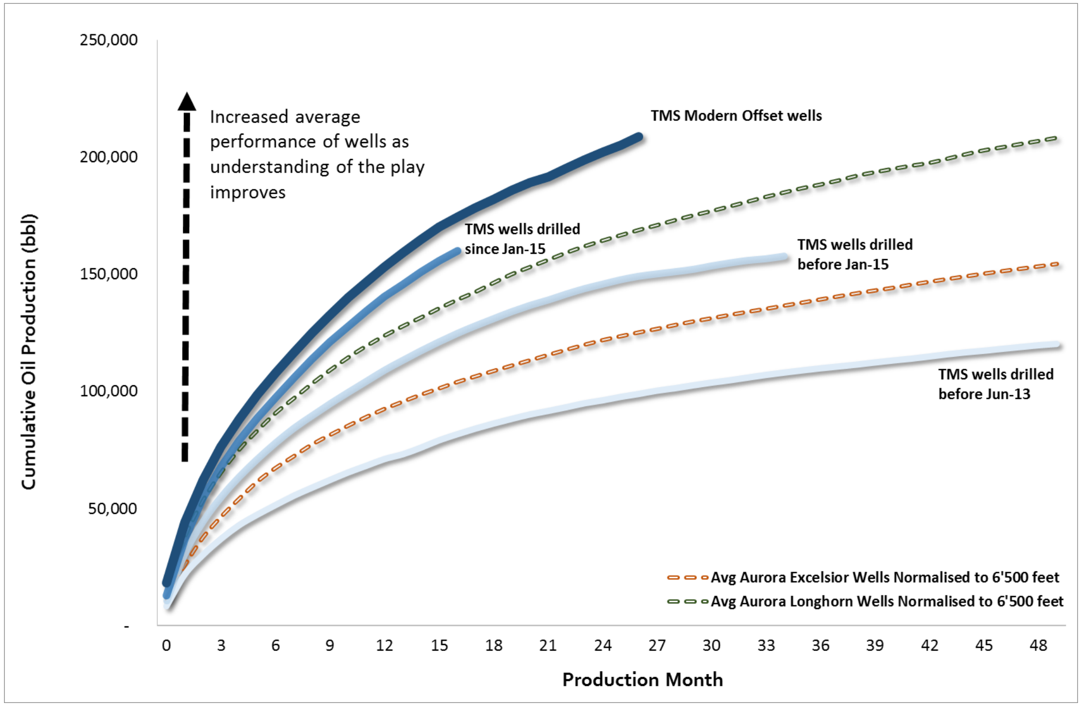
- Land leasing program and budget agreed for 2016 & 2017
- Target to increase acreage to approx. 22,500 net acres with 5 year lease life.
- TMS leasing program underway and exceeding targets.
- Focused in production delineated fairway for incremental acreage.
- ATS position increased to ~17,000 net acres as at 31 July 2016.
- Majority of new leases secured in 2016 have a 5 year primary term and NRI of 80%.
- In addition an active top leasing[1] program underway.

TMS Upside - An Emerging Play

Compares favourably to Eagle Ford wells

- Recent wells show significant improvement in production performance.
- Current performance compares favourably to Aurora's Eagle Ford oil wells.
- Significant improvements are already being achieved in drilling & completion costs. This is consistent with our Eagle Ford experience.

TMS vs Eagle Ford – Cumulative oil production



See Additional Slides: Slide 28 Oil production data for contributing 'TMS Modern Offset Wells'; Slide 29 for description of data sourcing for this graph and Slide 30 note 2.

- Third parties have made significant investment with the 80 wells drilled to date and moved the play up the learning curve.

Australis TMS Single Well Type Curve

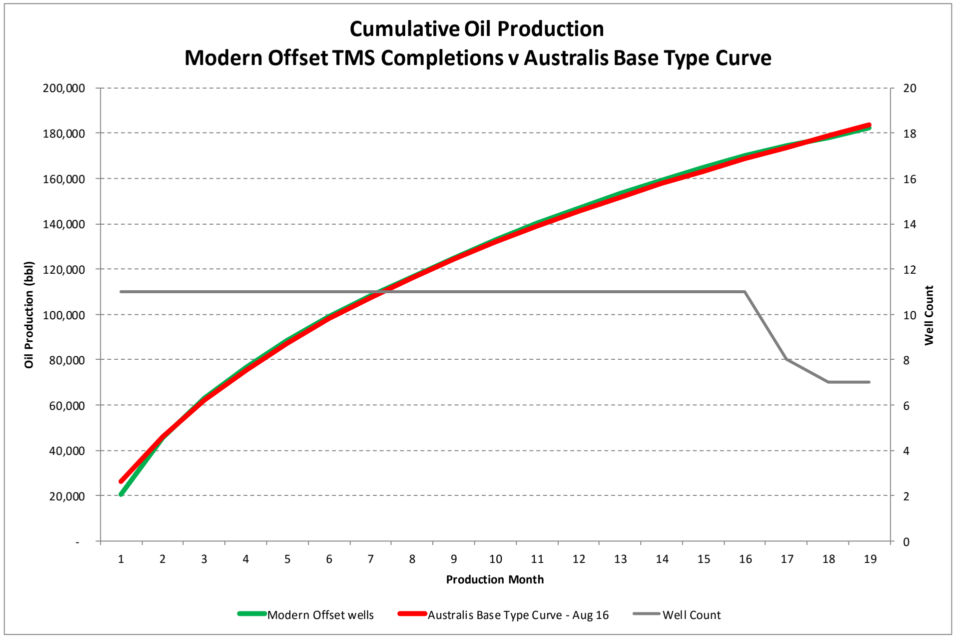
ATS type curve history matched to actual production from TMS Modern Offset Wells[2]

Australis Type Curve Assumptions

- Oil EUR – 499 Mbbls
- Gas EUR – 132 MMscf
- NGL EUR – 17 Mbbls
- EUR (20 yr) – 538 Mboe (97% liquids)
- Capex US$11million (6,500 ft lateral)
- Opex US$9,000/well/month + US$6/boe

Results

- Positive NPV(10) at US$50.50/bbl WTI (assumes a +$2 differential for LLS)



Conservative assumption compared to industry disclosure

Offset Operators[3]	Well EUR	D,C & T Costs (US$ million)
Australis	538 Mboe	$11 (6,500ft lateral)
Offset operators	600 – 800 Mboe	$8 - $13 (5,000ft – 10,000ft lateral)

TMS Single Well Values

Upside with improved well cost, productivity and oil price[4]

Australis Single TMS well economic sensitivities – Pre Tax NPV 10 (US$ million)

Well Cost	WTI/bbl	EUR		
		Base Case	Base Case +5%	Base Case +10%
		538 Mboe	565 Mboe	592 Mboe
US$11 million	US$50	$0	$0.4	$1.0
	US$70	$4.6	$5.4	$6.2
US$10 million	US$50	$0.8	$1.3	$1.9
	US$70	$5.5	$6.3	$7.1
US$9 million	US$50	$1.7	$2.2	$2.8
	US$70	$6.4	$7.2	$8.0

TMS Potential

Significant independent resource estimates

	Independent Net Resource Estimate[5, 6]		
	Low 1C	**Best 2C**	**High 3C**
Well spacing (acres)	970	320 - 485	194 - 240
Average Recovery Factor	7.5%	8.0%	9.4%
Oil (MMbbl)	4.6	13.0	29.9
Gas (Bcf)	1.6	4.5	10.5
Oil Equiv. (MMboe)	4.9	13.7	31.7
Acreage Acquisition Metrics[7] (US$/boe)	**$3.29**	**$1.17**	**$0.51**

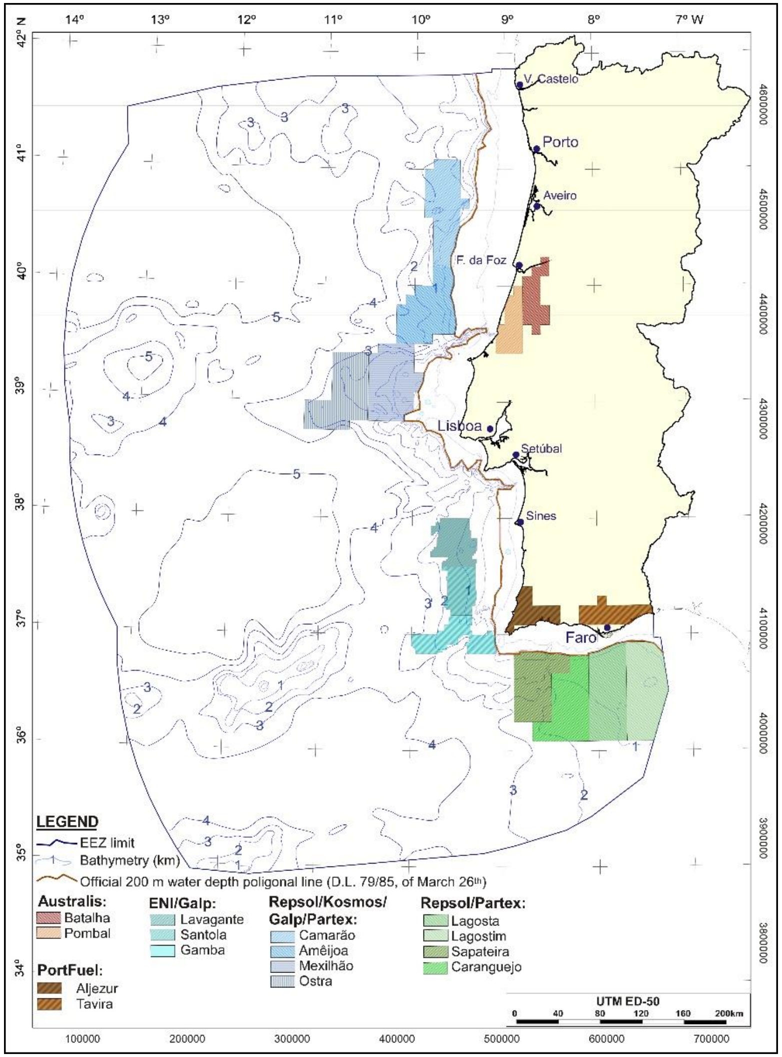
- May 2016 resource estimate report states requires only an improvement in oil price and a funded development plan to convert contingent resource to reserves.
- Lease primary term allows time for any oil price recovery.
- Low cost of entry for Australis.

Asset Portfolio
Exploration Assets

Portugal

Limited onshore exploration to date

- Other concession holders include Repsol SA, ENI S.p.A, Galp Energia, Kosmos Energy & Partex Oil & Gas.
- Limited exploration to date, no domestic production.
- Total well count ~ 175 (148 onshore). 117 had shows and 27 were tested.
- Majority of onshore wells drilled to less than 600m depth targeting surface seeps.
- There have been a number of 2D and 3D surveys carried out both on and offshore.
- Onshore results have confirmed working hydrocarbon systems , but as yet no commercial discoveries.

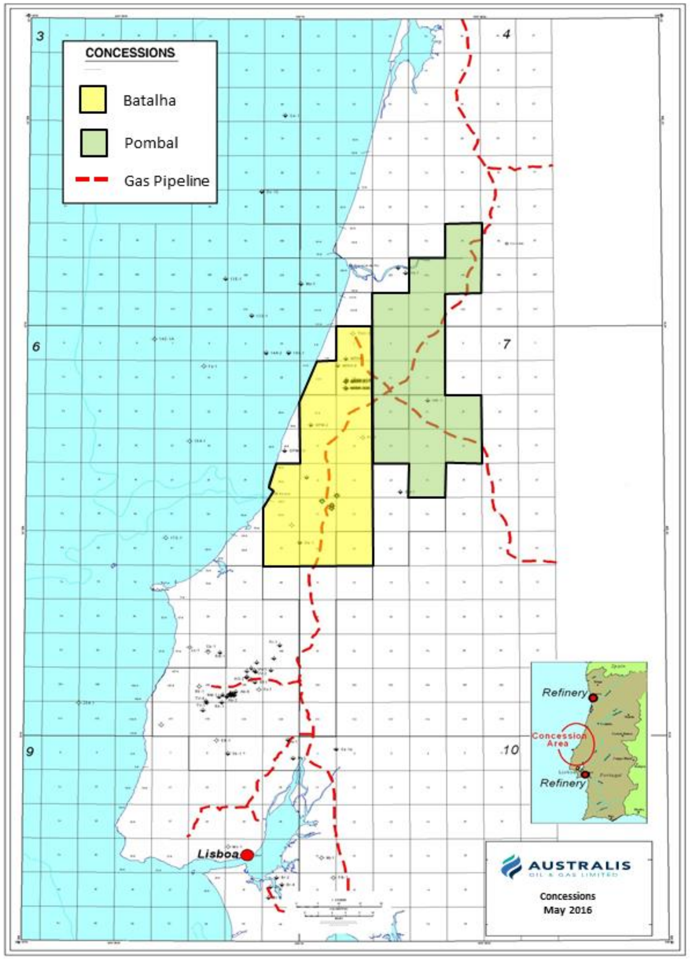


Map Source: Entidade Nacional para o Mercado de Combustíveis website August 2016

Australis Portuguese Concessions

Large onshore acreage with excellent fiscal terms.

- Awarded two onshore concessions (Batalha and Pombal)[8] - 620,000 acres or 2,510 km2.
- Covers a large section of the Lusitanian Basin to the north of Lisbon.
- Large aeromagnetic survey, a broad 2D seismic data set and 1 x 3D onshore seismic surveys.
- Exclusive exploration period of 8 years with ability to extend for a further 2 years.
- Tax provisions highly advantageous - Corporate tax 21%.
- Gas prices linked to LNG – premium to European market prices.
- Royalty structure is stepped between 0 and 8% for gas and between 0 and 9% for oil.
- Precedent for unconventional development exists.



Portuguese Concessions

Activities and next steps

- Technical evaluation has been focused on the Batalha concession and the existing contingent resource allocation by NSAI within the Jurassic carbonate sequences.
- Review of analysis immediately revealed that estimates based on old vintage 2D seismic structural models.
- 3D seismic used to generate new structures for contingent resource.
- A review of exploration and appraisal well logs has provided indication of significant natural fractures within the Jurassic horizons and provided opportunities for well design optimisation to improve productivity.
- Presently evaluating deeper Triassic exploration targets.
- Exploration well not committed but possible during the initial 3 year period. Likely to seek to introduce funding partners for any drilling program.

Portuguese Potential

Independently assessed by NSAI[9] – May 2016

Net Contingent Resource – conventional [10]			
	Oil (MMbbl)	Gas (Bcf)	Oil Equivalent (MMboe)
Low (1C)	0.0	83.6	13.9
Best (2C)	0.0	234.1	39.0
High (3C)	0.0	409.6	68.3

Net Prospective Resource – conventional and unconventional - risked *			
	Oil (MMbbl)	Gas (Bcf)	Oil Equivalent (MMboe)
Low	19.2	104.3	36.6
Best	126.4	466.0	204.1
High	448.4	1632.4	720.4

* The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potential moveable hydrocarbons.

Corporate

Capital

Shares and Options	Shares (millions)	Options[11] (millions)	Ownership Pre Exercise of Options	Ownership Post Exercise of Options
Directors & Management	98.3	86.7	28.8%	41.6%
Shareholders	243.3	16.6	71.2%	58.4%
Total	**341.6**	**103.3**	**100%**	**100%**
Exercise value ($ million)		**$31.0**		

- Directors & Management
  - Contributed over $11 million in pre IPO and IPO funding[12]
- Escrow
  - 2 years for 62 million shares and 83 million options (July 2018)
  - 1 year for 17 million options (July 2017)
- $35 million cash post IPO (as at July 2016)
  - TMS lease acquisition program targeting increasing tenure and acreage (45,000 gross acres). Budget to Dec 2017 of $15 million.
  - Portugal minimum commitments of $1 million to Sep 2018.
  - No debt.

Directors / Management

Demonstrated track record in oil & gas

- **Jon Stewart - Chairman**
  - 25 years in the upstream oil and gas industry
  - Founder and former Chairman and CEO of Aurora Oil & Gas
  - Founder and Director of Dana Petroleum and EuroSov Petroleum PLC (CEO) (merged with Sibir Energy PLC in 1999 – MD)
  - EY 2014 Australian Entrepreneur of the Year – Listed Company Category
  - Qualified Chartered Accountant

- **Ian Lusted – MD & CEO**
  - 20 years in the upstream oil and gas industry
  - Former Technical Director of Aurora Oil & Gas
  - Founder of Leading Edge Advantage, an advanced drilling project management consultancy
  - Founder and Technical Director Cape Energy, a private equity backed oil and gas company.
  - Drilling engineer / supervisor at Shell International

- **Graham Dowland – Finance Director**
  - 25 years experience in the oil and gas industry
  - Founding and former Finance Director of Aurora Oil & Gas
  - Former Executive Director of Hardman Resources NL
  - Former Finance Director of EuroSov Petroleum
  - Qualified Chartered Accountant

- **Alan Watson – Non Exec. Director**
  - 30 years previous experience in international investment banking
  - Former Non Exec Director of Aurora Oil & Gas
  - Chairman of Wilson Group Limited (ASX:WIG)
  - Non Exec Director AirBoss of America Inc (TSX:BOS)

- **Michael Verm – US COO**
  - 25 years experience in the Oil & Gas industry
  - Petroleum Engineer
  - Former COO of Aurora Oil & Gas

Australis Oil & Gas - Summary

Key investment highlights

- **A deliberate and considered strategy**
  To take advantage of market current conditions in the oil & gas industry to build a high quality portfolio including exploration, appraisal and proven assets with potential leveraged upside to any modest increase in the oil price.

- **A proven Board and key management team**
  Demonstrated track record in acquiring, developing, managing and realising value from oil and gas assets.

- **Attractive initial exploration and appraisal assets**
  The company has secured onshore lease or concession assets in the US and Portugal which it considers meet this strategy and which have relatively low holding costs and minimal initial development required. These assets provide potential upside leverage to any modest recovery in the oil price.

- **Acquisitive but disciplined**
  Technically driven engagement with market on specific identified opportunities and plays, preference to avoid open competitive processes.

Additional Information

Option Terms Summary

Existing Options on issue			
Exercise Price	**Vesting**	**Expiry**	**Number**
$0.25	vested	31 Dec 2020	19,675,000
$0.30 (Series A)	13 Nov 2016[A]	31 Dec 2020	27,775,000
$0.30 (Series B)	13 Nov 2016[A]	31 Dec 2020	1,000,000
$0.35 (Series A)	13 Nov 2017[A]	31 Dec 2022	27,775,000
$0.35 (Series C)	13 Nov 2017[A]	31 Dec 2022	1,000,000
$0.35 (Series B)	13 Nov 2018[A]	31 Dec 2022	1,775,000
$0.35 (Series D)	13 Nov 2018[A]	31 Dec 2022	1,000,000
$0.275 (Series A)	N/A[B]	30 Jun 2019	22,840,933
$0.275 (Series B, C, D)	See note [C]	24 May 2021	420,000

A. Vesting of the Options is conditional upon continued holding of office or employment of the relevant Director or employee until the relevant vesting date.

B. No vesting condition applies to Options granted as part of the Company's private capital raising completed in May 2016 to sophisticated investors.

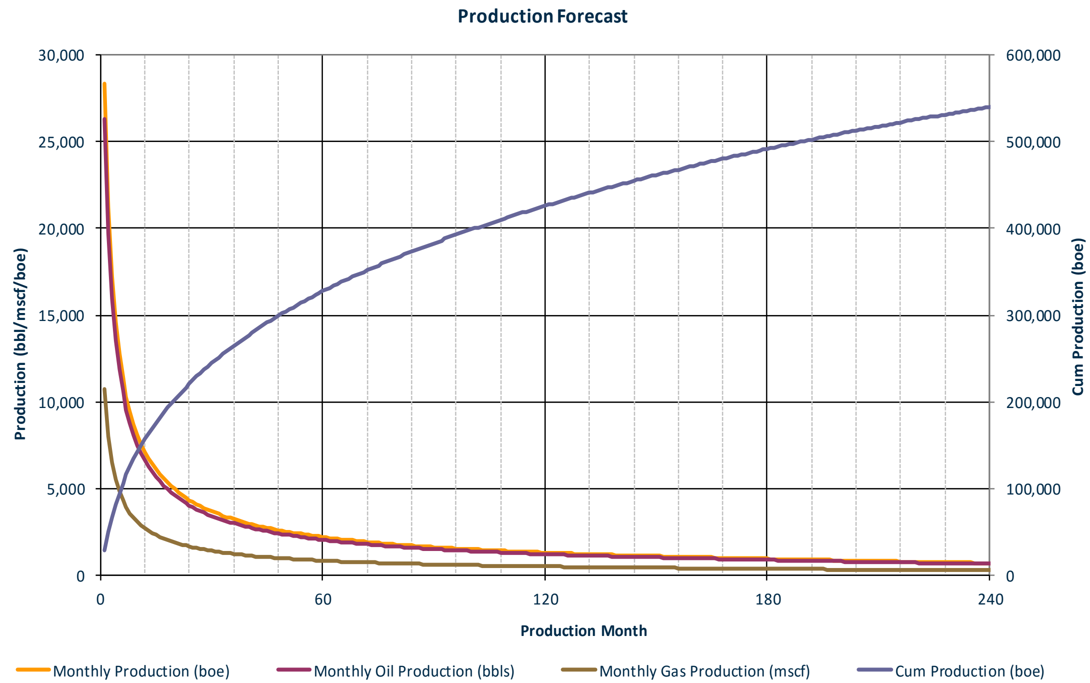
C. Director Options vest 33.3% on each anniversary from the date of grant of 24 May 2016, subject to the Director remaining a director of the Company

TMS Single Well Type Curve

Base Case (US$)

Australis Base Assumptions

Future Well Type Curve		
Target	Lower TMS	
EUR		
Gas	0.13	bcf
Oil/Condensate	499	mbbl
NGLs	17	mbbl
EUR/well	**538**	mboe
Well Cost		
Drilling	$5.0	million
Completion	$5.0	million
Tie in	$1.0	million
Total Well Cost	**$11.0**	**million**
Operating Expenditure		
Fixed Opex	$9,000	/well/month
Variable Opex	$6.0	per boe
Other Assumptions		
NRI	80%	
Abandonment cost	5.0%	well cost



Single Well Economics		**Pre Tax**			**Single Well Netback (Pre Tax)**					
Oil Price - WTI	Cashflow	NPV10	IRR	Payback	Revenue	Prodn Taxes	Opex + Trans	Operating Netback	Development Cost	Cashflow
$/bbl	US$million	US$million	%	Months	$/boe	$/boe	$/boe	$/boe	$/boe	$/boe
$50.5	$3.3	$0.0	10%	80	$49.8	-$4.2	-$11.0	$34.6	-$26.8	$7.7
$60.0	$6.8	$2.2	23%	50	$58.7	-$5.0	-$11.0	$42.7	-$26.8	$15.9
$70.0	$10.5	$4.6	44%	34	$68.1	-$5.8	-$11.0	$51.3	-$26.8	$24.4
$80.0	$14.2	$7.0	78%	25	$77.5	-$6.6	-$11.0	$59.8	-$26.8	$33.0
		$2.50	/mmbtu gas							

Whilst well performance cannot be guaranteed, TMS meets our Tier 1 Resource Play criteria with realistic assumptions and achievable costs

TMS Modern Offset Wells

The monthly oil production data for well data used to compile the graph on slide 12 of modern offset wells is summarized in the table below

Well Name	Denkmann 33-28H	Longleaf 29H 1H	Longleaf 29H 2H	Mathis 29-32H	Mathis 29-17H	Lawson 25-13H	Spears 31-6H	C. H. Lewis 30-19H	VERBERNE 5H	BLADES 33 H	WILLIAMS 46H	**Average**	**Cumulative**
Operator	Goodrich Petroleum Company	Encana Oil & Gas (USA) Inc	Encana Oil & Gas (USA) Inc	Encana Oil & Gas (USA) Inc	Encana Oil & Gas (USA) Inc	Encana Oil & Gas (USA) Inc	Goodrich Petroleum Company	Goodrich Petroleum Company	Goodrich Petroleum Company	Goodrich Petroleum Company	Goodrich Petroleum Company		
State	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Mississippi	Louisiana	Louisiana	Louisiana		
Months of Production	19	16	16	19	17	16	19	19	19	19	19		
Stimulated Lateral Length	5,841	6,955	7,138	6,170	9,081	9,754	7,285	6,451	5,371	4,945	3,769		
	Produced Volume (bbls)												
Total	**125,270**	**152,527**	**245,006**	**134,236**	**219,677**	**259,862**	**144,746**	**159,101**	**164,557**	**174,812**	**178,562**		
Month 1	7,808	21,594	32,088	3,406	22,677	10,325	16,726	9,536	28,671	23,811	24,482	18,284	18,284
Month 2	23,858	20,754	33,798	26,701	34,715	37,986	23,587	27,445	16,306	20,305	19,432	25,899	44,183
Month 3	13,774	14,660	26,187	16,437	23,901	32,280	14,681	15,524	12,722	14,175	13,629	17,997	62,180
Month 4	10,028	11,749	19,532	11,692	18,134	25,061	11,731	13,366	11,323	11,112	11,954	14,153	76,333
Month 5	9,423	10,170	16,443	6,534	15,486	21,038	8,258	10,293	9,599	10,407	11,501	11,741	88,074
Month 6	8,159	6,311	14,309	8,110	13,950	17,704	9,554	9,053	9,869	8,808	10,884	10,610	98,684
Month 7	6,054	9,628	10,441	8,175	11,281	14,876	7,580	7,494	7,695	8,577	9,502	9,209	107,894
Month 8	6,315	8,787	12,431	9,290	10,143	13,648	6,412	5,812	7,630	7,610	9,106	8,835	116,728
Month 9	5,052	7,298	14,007	3,883	12,177	11,802	6,229	4,787	7,007	9,138	8,508	8,172	124,900
Month 10	4,893	7,154	11,524	5,974	9,737	11,020	5,580	7,880	6,090	8,120	7,610	7,780	132,680
Month 11	4,888	6,848	11,601	6,430	9,224	9,564	5,125	7,742	5,794	6,615	7,388	7,384	140,064
Month 12	4,386	4,885	9,016	4,085	8,512	12,481	4,627	6,388	5,494	6,753	6,379	6,637	146,701
Month 13	3,780	6,073	10,379	3,755	7,418	11,882	4,368	5,861	4,995	6,925	6,685	6,556	153,257
Month 14	3,333	5,842	8,261	5,494	5,933	11,140	3,893	2,049	6,391	6,425	6,165	5,902	159,160
Month 15	3,271	5,471	8,258	5,089	5,643	9,560	3,433	5,858	5,461	5,732	5,264	5,731	164,890
Month 16	2,924	5,303	6,731	3,808	5,657	9,495	3,671	5,049	5,515	5,389	5,470	5,365	170,255
Month 17	2,713			3,430	5,089		3,109	5,110	4,930	5,277	5,103	4,345	174,600
Month 18	2,567			1,656			3,058	5,008	4,949	4,854	5,007	3,871	178,472
Month 19	2,044			287			3,124	4,846	4,116	4,779	4,493	3,384	181,856

Data sourced from Louisiana Department of Natural Resources & Mississippi Oil & Gas Board as of July 2016.
There is no guarantee future well performance will be consistent with the average of the results of the Offset Operators
The following wells were excluded from this data set for mechanical and completion vintage reasons: R.Nez 43 H1 & H2, Kinchen 58 H1, Lawson 25H, Thomas 38H, Kent 4H-1
Data cut off after 19 months based on minimum contributing population of 7 wells.

TMS vs Eagle Ford Wells

TMS Wells

1. Of the approximate 80 wells drilled in the TMS, 57 wells have been drilled within the Australis designated TMS Core Area.
2. Of the 57 wells, 5 have been excluded from this analysis of the productivity of the TMS Core Area over time due to mechanical and completion difficulties limiting production.
3. The remaining 52 wells were used to generate the historical production curves shown in slide 12. Wells have been grouped depending on their production history and the graph within slide 12 demonstrates the chronological improvement in well performance for the more recently drilled wells as the drilling and completion design evolves.
4. The graph on slide 12 also provides an average cumulative production curve for the 11 closest wells to the Australis Leases (TMS Modern Offset Wells). All these wells were fracture stimulated using a more recent completion design including proppant density of at least 1,500 lbs/ft. These 11 wells are located between 3 to 18km on either side of the nearest Australis Lease (refer map on slide 10), the production data for these wells is provided in slide 28.

Eagle Ford Wells

1. Australis has carried out additional comparative analysis in respect to the performance of these 52 TMS Core Area wells. Well performance from certain areas within the Aurora-owned Eagle Ford shale acreage provides a comparison to the TMS well production data from the 52 composition TMS Core Area wells.
2. This comparison with the Eagle Ford shale production well data is believed to be appropriate due to the similarities in depositional history and because the Eagle Ford shale is acknowledged as a prolific Unconventional Play in the USA and therefore provides a benchmark for the TMS oil production data. This is an oil productivity comparison only with no reference to comparative well costs or economics.
3. The Eagle Ford shale well production data used in this analysis has been sourced from public data held by the Texas Railroad Commission (TRRC) and selected as follows:
   - (i) An initial well list was constructed from all wells listed in each quarterly report issued to the ASX by Aurora on 11 Oct 2011 and 23 Jan 2012;
   - (ii) The list of wells compiled from (i) was reduced to 45 Eagle Ford shale wells designated as oil wells at the TRRC. These wells offer a comparable well type to the 52 TMS Core Area wells; and
   - (iii) The TRRC website only provides monthly production quantities by Production Units and not individual wells. For this analysis, the list of wells that met the requirements of (i) and (ii) above were reviewed and correlated to the TRRC website. Production data from Production Units were sourced for each month only if there was a single well on production within that Production Unit and such well had been the sole well on production for a minimum of 12 months.
4. The above selection process identified 40 Eagle Ford shale wells that met the above criteria that commenced production between April and December 2011. Of these 40 wells, 25 wells were grouped within an area known as Excelsior in Atascosa County (Excelsior Wells) and 15 wells were grouped within an area known as Longhorn in Karnes County (Longhorn Wells).
5. The average well performance over time of the Longhorn Wells and the Excelsior Wells are shown in slide 12 and compared to the chronological well performance of the 52 TMS wells.
6. As the average horizontal length of the Longhorn Wells and Excelsior Wells is approximately 4,500 ft compared to the average stimulated horizontal length of the 20 TMS Core Area wells that had been on production for less than 18 months at approximately 6,500ft. The average stimulated horizontal length of all 52 TMS Core Area wells is also just over 6,500 ft. If the Longhorn Wells and Excelsior Wells had been drilled and completed with an increased average horizontal length of 6,500 ft, it is likely the average cumulative production would also have been increased. To provide an indicative only comparison between the Longhorn Wells and Excelsior Wells with the 52 TMS wells, the Eagle Ford shale wells in the diagram in slide 12 have been linearly normalises to 6,500ft by multiplying the production volumes by 6500/4500 (multiplying on average by a factor of approximately 1.44). There can be no guarantee that if the Longhorn Wells and Excelsior Wells increased their horizontal length that additional production or a linearly adjusted increased production would have resulted.

Footnotes

1. Where a mineral rights tenement is subject to an existing lease, but that lease is nearing its primary term or extension period expiry date and its commitment terms are unlikely to be met then a Top Lease provides a mechanism to secure terms for a replacement lease when that original lease lapses. Top leasing is a common tool in the US and is particularly useful the present industry environment where HBP obligations are unlikely to be met. To secure a Top Lease a % of the bonus payment (lease fee) is made on execution and is 'at risk' (i.e. if the existing lessee meets the HBP obligation the top lease expires) with the remainder payable when the original lease lapses.
2. The TMS Modern Offset Wells comprise the wells detailed on Page 28. There is no guarantee future well performance will be consistent with the average of the results of the Offset Operators.
3. Assumptions taken from company investor presentations including : Goodrich, Halcon, Comstock and Encana.
4. The assumptions used for this analysis are consistent with those provided on page 13 for the base case well EUR. To create the upside EUR analysis each data point on the cumulative production curve was scaled by 5% or 10% respectively.
5. Independent Experts Report prepared by South Texas Reservoir Alliance LLC – 10 June 2016.
6. Net Contingent Resource to Australis (50% WI) post royalty (40% NRI).
7. Based on US$16 million acquisition price for the Company's 50% WI in 33,000 net acres.
8. Australis owns 100% of each Concession subject to an option over a 3% interest in each of the two concessions provided to a consultant. The 3% interest will be carried by Australis for a work program of $20 million (to the 100% interest) for the existing two concessions and thereafter the consultant is responsible for their proportionate costs and liabilities.
9. All estimates and risk factors taken from Netherland, Sewell & Associates, Inc June 2016 report generated for the Australis concessions to SPE standards. These net resource estimates are based on a 97% working interest assuming the consultant option of 3% working interest has been exercised and that royalties are paid at the maximum allowed rate for each product phase.
10. The contingent resource estimates are located in the Batalha Concession.
11. Details of Options on issue are outlined in the Additional Information section of this presentation.
12. The Directors and management have contributed equity funds of $11.352 million to date, including $2.6 million to Australis Europe Pty Ltd (formerly Australis Oil & Gas Pty Ltd) and participation in two private raisings as follows: a) In Nov 2015 the Company raised $24.175 million at 20 cents per Share with Directors and management contributing $6 million, and b) in May 2016 the Company raised $10.05 million at 22c per share with one free attaching option exercisable at 27.5 cents, with Directors and management contributing $2.752 million. Directors also contributed a total of $186,607 for the subscription of shares at 25 cents each pursuant to the IPO of the Company in July 2016.

Glossary

Unit	Measure	Unit	Measure
B	Prefix - Billions	bbl	Barrel of oil
MM	Prefix - Millions	boe	Barrel of oil equivalent (1bbl = 6 mscf)
M	Prefix - Thousands	scf	Standard cubic foot of gas
/d	Suffix - per day		

Abbreviation	Description
WI	Working Interest
C	Contingent Resources – 1C/2C/3C – low/most likely/high
NRI	Net Revenue Interest (after royalty)
NPV (10)	Net Present Value (discount rate)
EUR	Estimated Ultimate Recovery
WTI	West Texas Intermediate Oil Benchmark Price
LLS	Louisiana Light Sweet Oil Benchmark Price
D, C & T	Drill, Complete and Tie-in well cost estimate
LNG	Liquified Natural Gas
2D / 3D	2 dimensional and 3 dimensional seismic surveys
Opex	Operating Expenditure